APPENDIX G : ON-SITE PLAN EXAMPLE A

APPENDIX G : EXAMPLE OF

ON-SITE PLAN Example A – Owner of single Consequence Class B dam

ON-SITE PLAN

FOR GOLF RESERVOIR ON

RIVER GILRAIN

Preface

This example plan, although based on a real cascade, has been edited in respect of the names and key features of the reservoir and local environment to preserve the anonyminity of the reservoirs

Change log for plan

Rev	Date	Details of nature of change	By	Ckd	Approved		Accepted
					Owner	Panel	by EA
						AR^1	
A01.01	17/06/2005	Issued to Environment	FJBS	AJB	EHG	JDG	Na
		Agency for examination and					
		acceptance					
A01.02	15/08/2005	Accepted by Environment	-	-	-	-	ABC
		Agency					
A1.03	2/8/2006	Update contacts	RTS	SEG	Na	Na	Na

Notes

1. Documented in signed off separate statement by Qualified Civil Engineer

Contents

1.1 Objective 4 1.2 Scope 4 1.3 Administration of the plan 4 2 Management of emergency by undertaker 6 2.1 Undertaker's procedures and authorised personnel 6 2.2 External communications 6 2.3 Checklist for those attending emergency 7 3 Description of the reservoir and retaining dam 7 3.1 Situation 7 3.2 Detailed Records 7 3.3 Physical dimensions and features 7 3.4 Other features relevant to on-site operations 8 3.5.1 Access to reservoir from nearest public highway 8 3.5.2 Access to reservoir site 9 3.6 Communications at reservoir site 9 3.7 Welfare facilities 9 3.7 Welfare facilities 9 3.7 Welfare facilities 9 3.6 Communications at reservoir site 10 4.1 Situation assessment 10 4.2 Indertaker's Resources relevan	1	Objec	ctives, Scope and administration of the plan	. 4
1.2 Scope 4 1.3 Administration of the plan 4 2 Management of emergency by undertaker 6 2.1 Undertaker's procedures and authorised personnel 6 2.2 External communications 6 2.3 Checklist for those attending emergency 7 3 Description of the reservoir and retaining dam 7 3.1 Situation 7 3.2 Detailed Records. 7 3.3 Physical dimensions and features 7 3.4 Other features relevant to on-site operations 8 3.5.1 Access to reservoir from nearest public highway. 8 3.5.2 Access to reservoir from nearest public highway. 8 3.5.3 Access to reservoir site 9 3.6 Communications at reservoir site. 9 3.7 Welfare facilities. 10 4.1 Situation assessment. 10 4.1 Situation assessment. 10 4.2.1 Equineet at dam site 10 4.2.1 Equineet at dam site 10 4.2		1.1	Objective	. 4
1.3 Administration of the plan 4 2 Management of emergency by undertaker 6 2.1 Undertaker's procedures and authorised personnel 6 2.2 External communications. 6 2.3 Checklist for those attending emergency. 7 3 Description of the reservoir and retaining dam 7 3.1 Situation 7 3.2 Detailed Records. 7 3.3 Physical dimensions and features 7 3.4 Other features relevant to on-site operations 8 3.5.1 Access to reservoir from nearest public highway 8 3.5.2 Access to reservoir from nearest public highway 8 3.5.3 Access to reservoir site 9 3.6 Communications at reservoir site 9 3.7 Welfare facilities 9 3.8 Normal Operation 9 4 Actions by undertaker on site 10 4.2.1 Equipment at dam site 10 4.2.2 Resources relevant to on-site activities 10 4.2.1 Equipment at dam site 10<		1.2	Scope	. 4
2 Management of emergency by undertaker 6 2.1 Undertaker's procedures and authorised personnel 6 2.2 External communications. 6 2.3 Checklist for those attending emergency. 7 3 Description of the reservoir and retaining dam. 7 3.1 Situation 7 3.2 Detailed Records. 7 3.4 Other features relevant to on-site operations 8 3.5.1 Access to reservoir from nearest public highway. 8 3.5.2 Access to reservoir from nearest public highway. 8 3.5.3 Access to edge of Undertaker's land. 9 3.6 Communications at reservoir site. 9 3.7 Welfare facilities 9 3.8 Normal Operation 9 4 Actions by undertaker on site. 10 4.1 Situation assessment 10 4.2.1 Equipment at dam site. 10 4.3 Reservoir drawdown 11 4.3.1 Permanent installations. 12 4.4 Other measures diste activitites 12		1.3	Administration of the plan	. 4
2.1 Undertaker's procedures and authorised personnel 6 2.2 External communications. 6 2.3 Checklist for those attending emergency. 7 3 Description of the reservoir and retaining dam. 7 3.1 Situation	2	Mana	gement of emergency by undertaker	. 6
2.2 External communications		2.1	Undertaker's procedures and authorised personnel	. 6
2.3 Checklist for those attending emergency 7 3 Description of the reservoir and retaining dam 7 3.1 Situation 7 3.2 Detailed Records 7 3.3 Physical dimensions and features 7 3.4 Other features relevant to on-site operations 8 3.5.1 Access to reservoir 8 3.5.2 Access to reservoir from nearest public highway 8 3.5.3 Access to reservoir from nearest public highway 8 3.5.4 Access to reservoir from nearest public highway 8 3.5.3 Access to edge of Undertaker's land. 9 3.6 Communications at reservoir site 9 3.7 Welfare facilities 9 3.8 Normal Operation 9 4 Actions by undertaker on site 10 4.1 Situation assessment 10 4.2 Undertaker's Resources relevant to on-site activities 10 4.3.1 Requipment at dam site 10 4.2.2 Resources which could be brought to site 10 4.3.2 Provision for ins		2.2	External communications	. 6
3 Description of the reservoir and retaining dam 7 3.1 Situation 7 3.2 Detailed Records. 7 3.3 Physical dimensions and features 7 3.4 Other features relevant to on-site operations 8 3.5 Access to reservoir from nearest public highway 8 3.5.1 Access to edge of Undertaker's land 9 3.6 Communications at reservoir site 9 3.7 Welfare facilities 9 3.6 Communications at reservoir site 9 3.7 Welfare facilities 9 3.8 Normal Operation 9 4 Actions by undertaker on site 10 4.1 Situation assessment 10 4.2 Undertaker's Resources relevant to on-site activities 10 4.2.1 Equipment at dam site 10 4.2.2 Reservoir drawdown 11 4.3.3 Reservoir for installing and operating pumps 11 4.4 Other measures 12 5 Measures of othe ristallations 12 5.1		2.3	Checklist for those attending emergency	. 7
3.1 Situation 7 3.2 Detailed Records 7 3.3 Physical dimensions and features 7 3.4 Other features relevant to on-site operations 8 3.5.1 Access to reservoir 8 3.5.1 Access to reservoir from nearest public highway 8 3.5.2 Access to edge of Undertaker's land 9 3.6 Communications at reservoir site 9 3.7 Welfare facilities 9 3.8 Normal Operation 9 4.1 Situation assessment 10 4.1 Situation assessment 10 4.2 Undertaker's Resources relevant to on-site activities 10 4.2.1 Equipment at dam site 10 4.2.2 Resources which could be brought to site 10 4.3.3 Provision for installing and operating pumps 11 4.3.4 Other measures 11 4.3.2 Provision for installing and operating pumps 11 4.4 Other measures 12 5 Measures at other installations 12 5	3	Desci	ription of the reservoir and retaining dam	. 7
3.2 Detailed Records 7 3.3 Physical dimensions and features 7 3.4 Other features relevant to on-site operations 8 3.5.1 Access to reservoir from nearest public highway 8 3.5.1 Access to edge of Undertaker's land 9 3.6 Communications at reservoir site 9 3.7 Welfare facilities 9 3.6 Communications at reservoir site 9 3.7 Welfare facilities 9 3.8 Normal Operation 9 4 Actions by undertaker on site 10 4.1 Situation assessment 10 4.2 Undertaker's Resources relevant to on-site activities 10 4.2.1 Equipment at dam site 10 4.2.2 Resources which could be brought to site 10 4.3.1 Permanent installations. 11 4.3.2 Provision for installing and operating pumps 11 4.4 Other measures. 12 4.6 Assistance from external organisations with on-site measures 12 5.1 Upstream reservoir.	U	31	Situation	7
3.3 Physical dimensions and features 7 3.4 Other features relevant to on-site operations 8 3.5 Access to reservoir from nearest public highway 8 3.5.1 Access to elements of dam 8 3.5.2 Access to elements of rom nearest public highway 8 3.5.3 Access to elements of the nearest public highway 8 3.5.4 Access to elements of the nearest public highway 8 3.5.7 Welfare facilities 9 3.6 Communications at reservoir site 9 3.7 Welfare facilities 9 3.8 Normal Operation 9 3.4 Actions by undertaker on site 10 4.1 Situation assessment 10 4.2 Undertaker's Resources relevant to on-site activities 10 4.2.1 Equipment at dam site 10 4.2.2 Resources which could be brought to site 10 4.3 Reservoir drawdown 11 4.3.1 Permanent installations 11 4.4 Other measures 11 4.5 Off-site impacts of site act		3.2	Detailed Records	7
3.4 Other features relevant to on-site operations 8 3.5 Access to reservoir 8 3.5.1 Access to elements of dam 8 3.5.2 Access to edge of Undertaker's land 9 3.6 Communications at reservoir site. 9 3.6 Communications at reservoir site. 9 3.8 Normal Operation 9 4 Actions by undertaker on site. 10 4.1 Situation assessment 10 4.2 Undertaker's Resources relevant to on-site activities 10 4.2.1 Equipment at dam site 10 4.2.2 Resources which could be brought to site 10 4.3 Reservoir drawdown 11 4.3.1 Permanent installations 11 4.4 Other measures 12 4.6 Assistance from external organisations with on-site measures 12 5.1 Upstream reservoir 12 5.2 Other installations 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 12 <td< td=""><td></td><td>33</td><td>Physical dimensions and features</td><td>7</td></td<>		33	Physical dimensions and features	7
3.5 Access to reservoir from nearest public highway		3.4	Other features relevant to on-site operations	8
3.5.1 Access to elements of dam 8 3.5.2 Access to reservoir from nearest public highway 8 3.5.3 Access to edge of Undertaker's land 9 3.6 Communications at reservoir site 9 3.7 Welfare facilities 9 3.8 Normal Operation 9 4.1 Situation assessment 10 4.1 Situation assessment 10 4.2 Undertaker's Resources relevant to on-site activities 10 4.2.1 Resources which could be brought to site 10 4.2.2 Resources which could be brought to site 10 4.3.1 Permanent installations 11 4.3.2 Provision for installing and operating pumps 11 4.3.2 Provision for installing and operating pumps 11 4.4 Other measures 12 4.4 Other measures 12 5.4 Measures at other installations 12 5.4 Other installations 12 5.1 Upstream reservoir 12 5.2 Other installations 12		3.5	Access to reservoir	8
3.5.2 Access to reservoir from nearest public highway 8 3.5.3 Access to edge of Undertaker's land 9 3.6 Communications at reservoir site 9 3.7 Welfare facilities. 9 3.8 Normal Operation 9 3.8 Normal Operation 9 4 Actions by undertaker on site 10 4.1 Situation assessment 10 4.2 Undertaker's Resources relevant to on-site activities 10 4.2.1 Equipment at dam site 10 4.2.2 Reservoir drawdown 11 4.3.1 Permanent installations 11 4.3.2 Provision for installing and operating pumps 11 4.4 Other measures. 11 4.5 Off-site impacts of site activities 12 4.6 Assistance from external organisations with on-site measures. 12 5.1 Upstream reservoir 12 5.2 Other installations 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3<		351	Access to elements of dam	8
3.5.2 Access to edge of Undertaker's pand. 9 3.6 Communications at reservoir site. 9 3.7 Welfare facilities. 9 3.8 Normal Operation 9 4 Actions by undertaker on site 10 4.1 Situation assessment 10 4.2 Undertaker's Resources relevant to on-site activities 10 4.2.1 Equipment at dam site 10 4.2.2 Resorvoir drawdown 11 4.3.1 Permanent installations 11 4.3.2 Provision for installing and operating pumps 11 4.4 Other measures. 11 4.4 Other measures 12 4.6 Assistance from external organisations with on-site measures. 12 5 Measures at other installations 12 5.1 Upstream reservoir. 12 5.2 Other installations 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 13 Attachment A : Maps showing ac		352	Access to elements of dum marest public highway	8
3.6 Communications at reservoir site 9 3.7 Welfare facilities 9 3.8 Normal Operation 9 4 Actions by undertaker on site 10 4.1 Situation assessment 10 4.2 Undertaker's Resources relevant to on-site activities 10 4.2.1 Equipment at dam site 10 4.2.2 Resources which could be brought to site 10 4.3 Reservoir drawdown 11 4.3.1 Permanent installations 11 4.3.2 Provision for installing and operating pumps 11 4.4 Other measures 11 4.5 Off-site impacts of site activities 12 4.6 Assistance from external organisations with on-site measures 12 5.1 Upstream reservoir 12 5.2 Other installations 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 13 Attachment A : Maps showing access to dam site 14 Attachment B		353	Access to edge of Undertaker's land	9
3.7 Welfare facilities 9 3.8 Normal Operation 9 4 Actions by undertaker on site 10 4.1 Situation assessment 10 4.2 Undertaker's Resources relevant to on-site activities 10 4.2.1 Equipment at dam site 10 4.2.2 Resoruces which could be brought to site 10 4.3.1 Permanent installations 11 4.3.2 Provision for installing and operating pumps 11 4.4 Other measures 11 4.5 Off-site impacts of site activities 12 4.6 Assistance from external organisations with on-site measures 12 5.1 Upstream reservoir 12 5.2 Other installations 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 13 Attachment A : Maps showing access to dam site 14 Attachment A : Maps showing access to dam site 15 B.3		36	Communications at reservoir site	9
3.8 Normal Operation 9 4 Actions by undertaker on site 10 4.1 Situation assessment 10 4.2 Undertaker's Resources relevant to on-site activities 10 4.2.1 Equipment at dam site 10 4.2.2 Resources which could be brought to site 10 4.3.1 Pervension for installing and operating pumps 11 4.3.2 Provision for installing and operating pumps 11 4.4 Other measures 11 4.5 Off-site impacts of site activities 12 4.6 Assistance from external organisations with on-site measures 12 5.1 Upstream reservoir 12 5.2 Other installations 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 13 Attachment B : Hydrometric data and estimated inflows 15 B.1 Base Flows 15 B.2 Flood Estimates. 15 <		3.0	Welfare facilities	.)
Job Torinal Optimized Stream 10 4.1 Situation assessment 10 4.1 Situation assessment 10 4.2 Undertaker's Resources relevant to on-site activities 10 4.2.1 Equipment at dam site 10 4.2.2 Resources which could be brought to site 10 4.3 Reservoir drawdown 11 4.3.1 Permanent installations 11 4.3.2 Provision for installing and operating pumps 11 4.4 Other measures 11 4.5 Off-site impacts of site activities 12 4.6 Assistance from external organisations with on-site measures 12 5.1 Upstream reservoir 12 6.2 Other installations 12 6.3 Exercising of equipment 12 6.4 Review and updating of plan 12 6.4 Review and updating of plan 13 Attachment B : Hydrometric data and estimated inflows. 15 B.1 Base Flows 15 B.2 Flood Estimates. 15 B.3 Nearest Environment Agency Gauging Station data 15 B.4 Schemet D : Information to be updated frequently 18 E.1 List of GAS committee members 18 E.3 Pump s		3.8	Normal Operation	ر. م
4.1 Situation assessment 10 4.2 Undertaker's Resources relevant to on-site activities 10 4.2.1 Equipment at dam site 10 4.2.2 Resources which could be brought to site 10 4.3.1 Permanent installations 11 4.3.2 Provision for installing and operating pumps 11 4.3.1 Permanent installations 11 4.3.2 Provision for installing and operating pumps 11 4.4 Other measures 11 4.5 Off-site impacts of site activities 12 4.6 Assistance from external organisations with on-site measures 12 5 Measures at other installations 12 5.1 Upstream reservoir 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 13 Attachment A : Maps showing access to dam site 14 Attachment B : Hydrometric data and estimated inflows 15 B.1 Base Flows 15 <td>4</td> <td>J.0 Actio</td> <td>ns hv undertaker on site</td> <td>.) 10</td>	4	J.0 Actio	ns hv undertaker on site	.) 10
4.2 Undertaker's Resources relevant to on-site activities 10 4.2.1 Equipment at dam site 10 4.2.2 Resources which could be brought to site 10 4.3 Reservoir drawdown 11 4.3.1 Perment installations 11 4.3.2 Provision for installing and operating pumps 11 4.3.1 Perment installations 11 4.4 Other measures 11 4.5 Off-site impacts of site activities 12 4.6 Assistance from external organisations with on-site measures 12 5 Measures at other installations 12 5.1 Upstream reservoir 12 5.2 Other installations 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 13 Attachment A : Maps showing access to dam site 14 Attachment B : Hydrometric data and estimated inflows 15 B.1 Base Flows 15 B.	-	4 1	Situation assessment	10
4.2.1 Equipment at dam site 10 4.2.2 Resources which could be brought to site 10 4.3 Reservoir drawdown 11 4.3.1 Permanent installations 11 4.3.2 Provision for installing and operating pumps 11 4.4 Other measures 11 4.5 Off-site impacts of site activities 12 4.6 Assistance from external organisations with on-site measures 12 5 Measures at other installations 12 5.1 Upstream reservoir 12 6 Maintenance of the plan 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 13 Attachment A : Maps showing access to dam site 14 Attachment B : Hydrometric data and estimated inflows. 15 B.1 Base Flows 15 B.3 Nearest Environment Agency Gauging Station data 15 B.3 Nearest Environment Agency Gauging Station data 15 <td></td> <td>4.1</td> <td>Undertaker's Resources relevant to on-site activities</td> <td>10</td>		4.1	Undertaker's Resources relevant to on-site activities	10
4.2.2 Resources which could be brought to site 10 4.3 Reservoir drawdown 11 4.3.1 Permanent installations 11 4.3.2 Provision for installing and operating pumps 11 4.3.2 Provision for installing and operating pumps 11 4.4 Other measures 11 4.5 Off-site impacts of site activities 12 4.6 Assistance from external organisations with on-site measures 12 5 Measures at other installations 12 5.1 Upstream reservoir 12 5.2 Other installations 12 6 Maintenance of the plan 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 13 Attachment A : Maps showing access to dam site 14 Attachment C : Reservoir level vs elevation 17 Attachment C : Reservoir level vs elevation 17 Attachment D : Information supplementary to reservoir record 17 <t< td=""><td></td><td>421</td><td>Fauinment at dam site</td><td>10</td></t<>		421	Fauinment at dam site	10
4.3 Reservoir drawdown 11 4.3.1 Permanent installations 11 4.3.2 Provision for installing and operating pumps 11 4.3.2 Provision for installing and operating pumps 11 4.4 Other measures 11 4.5 Off-site impacts of site activities 12 4.6 Assistance from external organisations with on-site measures 12 5 Measures at other installations 12 5.1 Upstream reservoir 12 5.2 Other installations 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 13 Attachment A : Maps showing access to dam site 14 Attachment B : Hydrometric data and estimated inflows 15 B.1 Base Flows 15 B.2 Flood Estimates 15 B.3 Nearest Environment Agency Gauging Station data 15 B.4 Information supplementary to reservoir record 17 <tr< td=""><td></td><td>4.2.1</td><td>Resources which could be brought to site</td><td>10</td></tr<>		4.2.1	Resources which could be brought to site	10
4.3.1 Permanent installations 11 4.3.2 Provision for installing and operating pumps 11 4.4 Other measures 11 4.5 Off-site impacts of site activities 12 4.6 Assistance from external organisations with on-site measures 12 5 Measures at other installations 12 5.1 Upstream reservoir 12 5.2 Other installations 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 13 Attachment A : Maps showing access to dam site 14 Attachment B : Hydrometric data and estimated inflows 15 B.1 Base Flows 15 B.2 Flood Estimates 15 B.3 Nearest Environment Agency Gauging Station data 15 B.3 Nearest Environment Agency Gauging Station data 15 B.4 List of GAS committee members 18 E.1 List of GAS committee members 18		43	Reservoir drawdown	11
4.3.2 Provision for installing and operating pumps. 11 4.4 Other measures. 11 4.5 Off-site impacts of site activities 12 4.6 Assistance from external organisations with on-site measures. 12 4.6 Assistance from external organisations with on-site measures. 12 5 Measures at other installations 12 5.1 Upstream reservoir. 12 5.2 Other installations 12 6 Maintenance of the plan 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 13 Attachment A : Maps showing access to dam site 14 Attachment B : Hydrometric data and estimated inflows 15 B.1 Base Flows 15 B.2 Flood Estimates 15 B.3 Nearest Environment Agency Gauging Station data 15 B.3 Nearest Environment Agency Gauging Station data 15 B.4 List of GAS committee members <		431	Permanent installations	11
4.4Other measures114.5Off-site impacts of site activities124.6Assistance from external organisations with on-site measures125Measures at other installations125.1Upstream reservoir125.2Other installations126Maintenance of the plan126.1Training of staff126.2Periodic testing of equipment126.3Exercising of On-site plan126.4Review and updating of plan13Attachment A : Maps showing access to dam site14Attachment B : Hydrometric data and estimated inflows15B.1Base Flows15B.3Nearest Environment Agency Gauging Station data15Attachment D : Information supplementary to reservoir record17Attachment E : Information to be updated frequently18E.1List of GAS committee members18E.2Owner of upstream reservoir18E.3Pump suppliers18E.4Panel AR Engineers18E.5GAS members who would be called upon first in an emergency at Golf reservoir19		432	Provision for installing and operating pumps	11
4.5 Off-site impacts of site activities 12 4.6 Assistance from external organisations with on-site measures 12 5 Measures at other installations 12 5.1 Upstream reservoir 12 5.2 Other installations 12 6 Maintenance of the plan 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 13 Attachment A : Maps showing access to dam site 14 Attachment B : Hydrometric data and estimated inflows 15 B.1 Base Flows 15 B.2 Flood Estimates 15 B.3 Nearest Environment Agency Gauging Station data 15 B.4 Extrement D : Information supplementary to reservoir record 17 Attachment E : Information to be updated frequently 18 E.1 List of GAS committee members 18 E.3 Pump suppliers 18 E.4 Panel AR Engineers 18 E.5		4 4	Other measures	11
4.6 Assistance from external organisations with on-site measures. 12 5 Measures at other installations 12 5.1 Upstream reservoir 12 5.2 Other installations 12 6 Maintenance of the plan 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 13 Attachment A : Maps showing access to dam site 14 Attachment B : Hydrometric data and estimated inflows. 15 B.1 Base Flows 15 B.2 Flood Estimates. 15 B.3 Nearest Environment Agency Gauging Station data 15 Attachment D : Information supplementary to reservoir record 17 Attachment E : Information to be updated frequently. 18 E.1 List of GAS committee members. 18 E.2 Owner of upstream reservoir 18 E.3 Pump suppliers. 18 E.4 Panel AR Engineers 18 E.5 GAS member		4 5	Off-site impacts of site activities	12
5 Measures at other installations 12 5.1 Upstream reservoir. 12 5.2 Other installations 12 6 Maintenance of the plan 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 13 Attachment A : Maps showing access to dam site 14 Attachment B : Hydrometric data and estimated inflows 15 B.1 Base Flows 15 B.2 Flood Estimates 15 B.3 Nearest Environment Agency Gauging Station data 15 B.3 Nearest Environment Agency Gauging Station data 17 Attachment C : Reservoir level vs elevation 17 Attachment E : Information supplementary to reservoir record 17 Attachment E : Information to be updated frequently 18 E.1 List of GAS committee members 18 E.3 Pump suppliers 18 E.4 Panel AR Engineers 18 E.5 GAS members who would be called		4.6	Assistance from external organisations with on-site measures	12
5.1Upstream reservoir.125.2Other installations126Maintenance of the plan126.1Training of staff126.2Periodic testing of equipment126.3Exercising of On-site plan126.4Review and updating of plan13Attachment A : Maps showing access to dam site14Attachment B : Hydrometric data and estimated inflows15B.1Base Flows15B.2Flood Estimates15B.3Nearest Environment Agency Gauging Station data15Attachment C : Reservoir level vs elevation17Attachment E : Information supplementary to reservoir record17Attachment E : Information to be updated frequently18E.1List of GAS committee members18E.3Pump suppliers18E.4Panel AR Engineers18E.5GAS members who would be called upon first in an emergency at Golf reservoir19E.6Schedule of associated documents to be read with this plan19	5	Meas	ures at other installations	12
5.2 Other installations 12 6 Maintenance of the plan 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 13 Attachment A : Maps showing access to dam site 14 Attachment B : Hydrometric data and estimated inflows 15 B.1 Base Flows 15 B.2 Flood Estimates 15 B.3 Nearest Environment Agency Gauging Station data 15 Attachment D : Information supplementary to reservoir record 17 Attachment E : Information supplementary to reservoir record 17 Attachment E : Information to be updated frequently 18 E.1 List of GAS committee members 18 E.3 Pump suppliers 18 E.4 Panel AR Engineers 18 E.5 GAS members who would be called upon first in an emergency at Golf reservoir 19 E.6 Schedule of associated documents to be read with this plan 19	e	5.1	Upstream reservoir	12
6 Maintenance of the plan 12 6.1 Training of staff 12 6.2 Periodic testing of equipment 12 6.3 Exercising of On-site plan 12 6.4 Review and updating of plan 13 Attachment A : Maps showing access to dam site 14 Attachment B : Hydrometric data and estimated inflows. 15 B.1 Base Flows 15 B.2 Flood Estimates. 15 B.3 Nearest Environment Agency Gauging Station data 15 Attachment D : Information supplementary to reservoir record 17 Attachment E : Information to be updated frequently. 18 E.1 List of GAS committee members. 18 E.3 Pump suppliers. 18 E.4 Panel AR Engineers 18 E.5 GAS members who would be called upon first in an emergency at Golf reservoir 19 E.6 Schedule of associated documents to be read with this plan 19		5.2	Other installations	12
6.1Training of staff126.2Periodic testing of equipment126.3Exercising of On-site plan126.4Review and updating of plan13Attachment A : Maps showing access to dam site14Attachment B : Hydrometric data and estimated inflows15B.1Base Flows15B.2Flood Estimates15B.3Nearest Environment Agency Gauging Station data15Attachment D : Information supplementary to reservoir record17Attachment E : Information to be updated frequently18E.1List of GAS committee members18E.2Owner of upstream reservoir18E.3Pump suppliers18E.4Panel AR Engineers18E.5GAS members who would be called upon first in an emergency at Golf reservoir19E.6Schedule of associated documents to be read with this plan19	6	Main	tenance of the plan	12
6.2Periodic testing of equipment126.3Exercising of On-site plan126.4Review and updating of plan13Attachment A : Maps showing access to dam site14Attachment B : Hydrometric data and estimated inflows15B.1Base Flows15B.2Flood Estimates15B.3Nearest Environment Agency Gauging Station data15Attachment D : Information supplementary to reservoir record17Attachment E : Information to be updated frequently18E.1List of GAS committee members18E.2Owner of upstream reservoir18E.3Pump suppliers18E.4Panel AR Engineers18E.5GAS members who would be called upon first in an emergency at Golf reservoir19E.6Schedule of associated documents to be read with this plan19	Ū	6.1	Training of staff	12
6.3Exercising of On-site plan126.4Review and updating of plan13Attachment A : Maps showing access to dam site14Attachment B : Hydrometric data and estimated inflows15B.1Base Flows15B.2Flood Estimates15B.3Nearest Environment Agency Gauging Station data15Attachment D : Information supplementary to reservoir record17Attachment E : Information to be updated frequently18E.1List of GAS committee members18E.2Owner of upstream reservoir18E.3Pump suppliers18E.4Panel AR Engineers18E.5GAS members who would be called upon first in an emergency at Golf reservoir19E.6Schedule of associated documents to be read with this plan19		6.2	Periodic testing of equipment	12
6.4Review and updating of plan13Attachment A : Maps showing access to dam site14Attachment B : Hydrometric data and estimated inflows15B.1Base Flows15B.2Flood Estimates15B.3Nearest Environment Agency Gauging Station data15Attachment C : Reservoir level vs elevation17Attachment D : Information supplementary to reservoir record17Attachment E : Information to be updated frequently18E.1List of GAS committee members18E.2Owner of upstream reservoir18E.3Pump suppliers18E.4Panel AR Engineers18E.5GAS members who would be called upon first in an emergency at Golf reservoir19E.6Schedule of associated documents to be read with this plan19		6.3	Exercising of On-site plan	12
Attachment A : Maps showing access to dam site14Attachment B : Hydrometric data and estimated inflows15B.1Base Flows15B.2Flood Estimates15B.3Nearest Environment Agency Gauging Station data15Attachment C : Reservoir level vs elevation17Attachment D : Information supplementary to reservoir record17Attachment E : Information to be updated frequently18E.1List of GAS committee members18E.2Owner of upstream reservoir18E.3Pump suppliers18E.4Panel AR Engineers18E.5GAS members who would be called upon first in an emergency at Golf reservoir19E.6Schedule of associated documents to be read with this plan19		6.4	Review and updating of plan	13
Attachment B : Hydrometric data and estimated inflows.15B.1Base Flows15B.2Flood Estimates.15B.3Nearest Environment Agency Gauging Station data15Attachment C : Reservoir level vs elevation17Attachment D : Information supplementary to reservoir record17Attachment E : Information to be updated frequently18E.1List of GAS committee members18E.2Owner of upstream reservoir18E.3Pump suppliers18E.4Panel AR Engineers18E.5GAS members who would be called upon first in an emergency at Golf reservoir19E.6Schedule of associated documents to be read with this plan19	А	ttachmer	nt A : Maps showing access to dam site	14
B.1Base Flows15B.2Flood Estimates15B.3Nearest Environment Agency Gauging Station data15Attachment C : Reservoir level vs elevation17Attachment D : Information supplementary to reservoir record17Attachment E : Information to be updated frequently18E.1List of GAS committee members18E.2Owner of upstream reservoir18E.3Pump suppliers18E.4Panel AR Engineers18E.5GAS members who would be called upon first in an emergency at Golf reservoir19E.6Schedule of associated documents to be read with this plan19	А	ttachmer	nt B : Hydrometric data and estimated inflows	15
B.2Flood Estimates15B.3Nearest Environment Agency Gauging Station data15Attachment C : Reservoir level vs elevation17Attachment D : Information supplementary to reservoir record17Attachment E : Information to be updated frequently18E.1List of GAS committee membersB.2Owner of upstream reservoirB.3Pump suppliersB.4Panel AR EngineersB.5GAS members who would be called upon first in an emergency at Golf reservoirB.5Schedule of associated documents to be read with this plan		B.1	Base Flows	15
B.3Nearest Environment Agency Gauging Station data15Attachment C : Reservoir level vs elevation17Attachment D : Information supplementary to reservoir record17Attachment E : Information to be updated frequently18E.1List of GAS committee membersB.2Owner of upstream reservoirB.3Pump suppliersB18E.4Panel AR EngineersB18E.5GAS members who would be called upon first in an emergency at Golf reservoirB19E.6Schedule of associated documents to be read with this plan		B.2	Flood Estimates	15
Attachment C : Reservoir level vs elevation17Attachment D : Information supplementary to reservoir record17Attachment E : Information to be updated frequently18E.1List of GAS committee members18E.2Owner of upstream reservoir18E.3Pump suppliers18E.4Panel AR Engineers18E.5GAS members who would be called upon first in an emergency at Golf reservoir19E.6Schedule of associated documents to be read with this plan19		B.3	Nearest Environment Agency Gauging Station data	15
Attachment D : Information supplementary to reservoir record17Attachment E : Information to be updated frequently18E.1List of GAS committee members18E.2Owner of upstream reservoir18E.3Pump suppliers18E.4Panel AR Engineers18E.5GAS members who would be called upon first in an emergency at Golf reservoir19E.6Schedule of associated documents to be read with this plan19	Α	ttachmer	nt C : Reservoir level vs elevation	17
Attachment E : Information to be updated frequently18E.1List of GAS committee members18E.2Owner of upstream reservoir18E.3Pump suppliers18E.4Panel AR Engineers18E.5GAS members who would be called upon first in an emergency at Golf reservoir19E.6Schedule of associated documents to be read with this plan19	Α	ttachmer	nt D : Information supplementary to reservoir record	17
E.1List of GAS committee members.18E.2Owner of upstream reservoir18E.3Pump suppliers.18E.4Panel AR Engineers18E.5GAS members who would be called upon first in an emergency at Golf reservoir.19E.6Schedule of associated documents to be read with this plan19	А	ttachmer	nt E : Information to be updated frequently	18
E.2Owner of upstream reservoir18E.3Pump suppliers18E.4Panel AR Engineers18E.5GAS members who would be called upon first in an emergency at Golf reservoir19E.6Schedule of associated documents to be read with this plan19		E.1	List of GAS committee members.	18
 E.3 Pump suppliers		E.2	Owner of upstream reservoir	18
 E.4 Panel AR Engineers		E.3	Pump suppliers	18
 E.5 GAS members who would be called upon first in an emergency at Golf reservoir		E.4	Panel AR Engineers	18
E.6 Schedule of associated documents to be read with this plan		E.5	GAS members who would be called upon first in an emergency at Golf reservoir	19
Г ················		E.6	Schedule of associated documents to be read with this plan	19

Attachme	nt F : Maintenance Log	20
F.1	Exercising since On-site plan issued	20
F.2	Contact verification and callout simulation	20

Tables

Table 1 : Reservoirs and dams in cascade	4
Table 2 : Distribution list for copies of this document, and personnel who would be involved in	
managing any emergency on site	5
Table 3 : Stages in escalation of incident management by GAS	6
Table 4 : Key dimensions of dams in cascade	7
Table 5 : Access to elements of Golf dam	8
Table 6 : Alternative access routes to undertaker's land from nearest A road	9
Table 7 : Risk assessment of issues relevant to the ability to lower the reservoir rapidly	10
Table 8 : Frequency of exercising of on-plan for this group of reservoirs	13
Table B.1 : Inflows for Reservoirs in cascade	15

1 OBJECTIVES, SCOPE AND ADMINISTRATION OF THE PLAN

1.1 Objective

This plan forms part of the risk management of Golf reservoir, comprising the measures that would be taken on site in the event of a serious problem with the structural stability of the dam. It also satisfies the requirements for Element II of a Flood Plan under Section 12A of the Reservoirs Act 1975 (added through Section 77 of the Water Act 2003).

1.2 Scope

This plan covers Golf reservoir, owned by Gilrain Angling Society (GAS) which is one of two reservoirs on the River Gilrain. The principal characteristics of the reservoir are summarised in Table 1 and are shown in plan in the figures in Appendix A. The upstream reservoir is owned by Mr Smith, a local farmer.

Actions relating to the notification of any incident to the emergency services are covered in a separate plan, the "external interfaces plan".

1.3 Administration of the plan

The status of this document is as shown in the document history record on the cover, and it is issued to those shown in Table 2. It has been prepared by Dam Consultants plc for Gilrain Angling Society.

Reservoir name	Foxtrot	Golf
Owner	Mr Smith	Gilrain Angling Society (GAS)
Capacity at spillway crest m ³	15,000 (estimated)	48,000
Number of dams retaining	1	1
reservoir		
Names	Foxtrot	Golf
Grid Ref ¹	(AA) 1234 5678	(AA) xxxx xxxx
Consequence Class	Not known	В
Reservoir that would receive	Golf	None
breach		
Frequency of surveillance visits	Not known	Reservoir manager visits weekly.
Personnel with a knowledge of th	ie dam's behaviour	
Undertaker's Staff	Not available	Mr A Smith – GAS Secretary
		Mr B Green – GAS Reservoir
		manager
Other]	Sup Eng – Mr E Brown (Consultants)

Table 1 : Reservoirs and dams in cascade

1. Shown on Landranger (1:50,000 scale) Map No xxx and Explorer (1:25,000 scale) Map No xxx

2. This plan covers only Golf reservoir

APPENDIX G ON-SITE PLAN - EXAMPLE A

Position	Name	Postal Address		Phone	
			Office	Home/ Out of	Mobile
				hours	
Undertaker		Gilrain Angling Society			
Secretary	A Smith	Xxxxx	XXXX	XXXX	XXXX
Reservoir Manager	B Green	Xxxxx	XXXX	XXXX	XXXX
Back-up Committee member	XXXXX	Xxxxx	XXXX	XXXX	XXXX
External					
Supervising Engineer	E Brown	Xxxxx	XXXX	XXXX	XXXX
Enforcement Authority		Environment Agency:			
a) Technical Manager-	XXXXX	Reservoir Safety - Technical Manager, The	XXXX	XXXX	Not relevant
Reservoir Safety		Environment Agency, Manley House, Kestrel			
		Way, Sowton Industrial Estate, EXETER, EX2			
		7LQ			
b) Regional office- Operations	XXXXX	Xxxxx	XXXX	XXXX	XXXX
Manager					

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Notes

1. All receive (and acknowledge receipt by e-mail) an electronic copy of this plan.

2 MANAGEMENT OF EMERGENCY BY UNDERTAKER

2.1 Undertaker's procedures and authorised personnel

The reservoir is owned by Gilrain Angling Society. There are no employees, with the various functions of the club being carried out voluntarily by members.

GAS employs a Supervising Engineer supplied by Dam Consultants plc, who visits once a year.

The same company has two All Reservoirs Panel Engineers whose contact details are given in Appendix E, and one of whom will be appointed by GAS in an emergency to come to site and supervise the situation. Any of the committee members listed in Table 2 are authorised to appoint a Panel AR Engineer.

Any incident would be escalated as shown in Table 3. The responsibility for implementing each stage and where appropriate escalating to the next stage lies with one of the GAS committee members listed in Table 2. Initially responsibility would be with the first of these who could be contacted and visit the site; passing to the Reservoir Safety Manager or Club Secretary when they arrive on site.

Stage	Title	Activity		
1	Preliminary	GAS representative visits site, determines whether a		
	assessment	serious incident		
2	Situation assessment	a) A panel engineer visits site		
		b) Declare serious incident		
		c) Set up incident control centre		
		d) Panel AR Engineer appointed, and comes to site		
		(where 'a' by Supervising Engineer)		
3	On-site measures	Initiate on-site measures		
4	External notification	Notify Local Authority Emergency Planning Officers		
		of serious structural problem with dam		

Table	3.	Stages	in	escalation	റെ	incident	manage	ment	hv	GA	S
I able	з.	Slages	ш	escalation	υı	incluent	manage	шепі	IJY	GА	J.

The GAS Incident control room would be set up in the clubhouse at Oscar reservoir, the other reservoir owned by GAS. This would be manned by two GAS members, one of whom will be designated Incident Control manager. He will be responsible for

- a) Contacting the designated GAS members to provide the frontline team (Appendix E.4)
- b) Facilitate implementation of on-site measures
- c) Any other actions requested

One member of the committee will be designated as the Press Officer at the start of the incident. All questions posed by the media shall be directed to this Press Officer. No other member of the GAS, or the Supervising Engineer shall provide information direct to the media unless specifically requested to by the Press Officer.

2.2 External communications

External notification will be made by the Incident Control Manager. Notification will be to the nominated member of the Local Resilience Forum shown in Element II of the Flood plan and use the form set out in that element.

2.3 Checklist for those attending emergency

No specific equipment is required, other than

- a) a copy of this plan
- b) the key for the padlock on the gate to the Lower Car Park (see Table 6)

3 DESCRIPTION OF THE RESERVOIR AND RETAINING DAM

3.1 Situation

The reservoir is retained by a single dam, being situated in a wooded valley with scattered houses down the valley downstream. A B road (Anfalas Street) runs down the valley in the flood plain, being variously on the right and left hand sides of the watercourse (looking downstream).

Due to the permanent groundwater inflows entering the base of Golf reservoir and emerging in the sides of the valley the lake water levels remain almost constant throughout the year

3.2 Detailed Records

The reservoir record is held at the Gilrain Angling Society Clubhouse, Oscar reservoir, The Lane, Arnor, XXX XXX. A copy of the key is held by all those listed under Undertaker in Table 2.

3.3 Physical dimensions and features

This plan summarises the key dimensions and other information which would be of value to have to hand in an emergency, as follows

Element	
Reservoir level versus elevation	Attachment C
Dam	Table 4
Appurtenant works	In Reservoir Record
Draw off capacity	In Reservoir Record
Schedule of valves	In Reservoir Record
Instrumentation data	Standpipe piezometers, with Reservoir Record
Other information on dam	Attachment D

Table 4 : Key dimensions of dams in cascade

(ordered upstream to downstream)						
		Foxtrot	Golf			
Date built		1990 approx	1896			
Crest level typical/ min	mOD	Not available	76.94/ 76.81			
Maximum retention level (MRL)	mOD	Not available	75.54			
Height of crest wall above crest	m	None	None			
Invert of downstream river bed	mOD	76 approx	68			
Lowest excavation level	mOD	Not available	Not available			
Crest length	m	60	150			
Crest width	m	1	4			
Maximum height of dam crest	m	3	7			
above river bed						
Downstream slope	V:H	Not available	1V:2H			
Upstream slope	V:H	Not available	Not known			
Туре		Probably homogenous	Probably homogenous			

(ordered upstream to downstream)

3.4 Other features relevant to on-site operations None

3.5 Access to reservoir

3.5.1 Access to elements of dam

Issue	Access	Locks
Public access	Footpath along crest	
Undertaker's	Public highway to 200m from end of	A wooden swing gate is located in the
Personnel	crest, then gravel site road.	Lower Car Park preventing
		unauthorized access to the gravel site
		road. It is secured with a padlock on
		the latch (Note 1)
Access for	Valves in manhole in crest, not used	a) Manhole cover- Manhole key (or
operation of valves	in living memory	screwdriver)
		b) Valve – handwheel in water at
		bottom of manhole
Access for works		
Upstream face	Heavily overgrown by mature trees	
Crest	Ordinary Car – 8t (spillway bridge)	
Downstream toe	Heavily overgrown and boggy in	
	places due to seepage. Would need	
	to cut trees down.	
Spillway weir crest	From dam crest.	

Table 5 : Access to elements of Golf dam

Notes :

- 1. Keys held by
 - 4 GAS members listed in Table 2
 - Supervising Engineer

3.5.2 Access to reservoir from nearest public highway

Vehicular access is possible along the entire width of the dam embankment, on a gravel track. There is however, an 8 tonne weight limit over the spillway culvert located close to the right hand end of the embankment (looking downstream).

Vehicular access is possible to both ends of the embankment. However, preferred access is on the right abutment on a good gravel track from the lower car park located on Anfalas Street which runs along the eastern boundary of the Undertaker's land. The grid reference and relevant land ranger map number for Golf Lake are shown on Table 1. The location of the Lower Car Park and the access track are shown on the plan in Appendix A.

In heavy rain, if Anfalas Street is blocked access is possible by 4WD from the main car park (NB the track leading down to the reservoir is narrow with a poor surface, steep gradient and through woods).

There are no other elements of the reservoir where it is envisaged access would be necessary in an emergency.

3.5.3 Access to edge of Undertaker's land

Access is as shown on Table 6

Table 6 : Alternative access routes to undertaker's land from nearest A road

	Route	Risk of being blocked	Weight/
			height
			restriction
	To right abutment from Anfalas Street via Lowe	er car park	
1	From Ax at turnoff to Arnor, through Arnor onto	a) Wooded (trees blown over)	Note 1
	B1234 and thus the west end of Anfalas Street	b) In deep cutting (landslips in	
		heavy rain)	
2	From Fornost on Axxx (Fornost- Erebor road)	As '1'	Note 1
	turn off in Romeo village at the east end of		
	Anfalas Street		
	To left abutment from B1234 via main car park		
3	As I, but turnoff B1234	Wooded (trees blown over), but	None
		2 lane B road	

Notes

1. No restrictions as such, but Anfalas Street

- is a single track public road with only occasional passing places and moderate gradients, with signs at both ends "Unsuitable for heavy vehicles"
- would be flooded in places in a 100 year flood, as shown on the extract of the Environment Agency flood maps in Attachment A.

3.6 Communications at reservoir site

Mobile phones do not work at the reservoir. They only work when you come out of the valley (approx.0.5km up steep hill to north; at Grid Ref XX XXX XXX)

The nearest landlines are as follows:

Location	Owner	Number	Distance from dam site
Gilrain Angling Society's club	GAS	XXXXX	8km
house			
2 The Warren	Mr & Mrs Beaver		1.2km downstream

3.7 Welfare facilities

There are no facilities at the dam. There is a public toilet at the main car park, a 350m walk up the hill.

3.8 Normal Operation

All functions are carried out by club members, under the direction of the committee.

4 ACTIONS BY UNDERTAKER ON SITE

4.1 Situation assessment

In the event of a problem Gilrain Angling Society would contact the Supervising Engineer for advice, which if a serious incident was in progress would lead to the appointment of an All Reservoirs Panel Engineer.

This would include the situation where Gilrain Angling Society was informed of a serious incident at Foxtrot dam upstream, giving an increased risk of failure and release into Golf dam.

The situation would be assessed by Gilrain Angling Society in collaboration with the panel engineers from Dam Consultants Plc.

The Health and Safety plan prepared for reservoir surveillance would apply to the situation assessment phase. Selected risks that are relevant when considering the ability to lower the reservoir rapidly in an emergency are shown in Table 7.

The list of Indicators given in the Engineering Guide would be used to assess the seriousness of the emergency and actions required, in consultation with the panel engineer.

Risk	Mitigation at Golf Reservoir
Access to site is single track	Take into account when planning which vehicles are to be used
public road with occasional	in the emergency e.g. to deliver pumps to site, to deliver fuel
passing places	
Weight limit along selected	Vehicles to be limited to 8 tonne over spillway culverts located
sections of embankment crest	at right end of embankment (looking downstream)
No electrical power at site	All pumps etc to come complete with power supply and 24 hour
	fuel storage
No lighting at site	Provide vehicles with floodlights on vehicle
No staff resources on site	Details of GAS members who could be called upon to assist in
	emergency are given in Appendix E (6 staff minimum allowed,
	on basis to provide 24 hour cover with minimum of 2 staff on
	each 8 hour shift)
Mobile phones do not work when	Nearest fixed landlines to dam, that could be used in emergency
standing at dam	listed in Section 3.6.

Table 7 : Risk assessment of issues relevant to the ability to lower the reservoir rapidly

4.2 Undertaker's Resources relevant to on-site activities

4.2.1 Equipment at dam site

There is no equipment at the reservoir.

4.2.2 Resources which could be brought to site

The companies shown in Appendix E offer a 24 hour emergency pump supply service.

4.3 Reservoir drawdown

4.3.1 Permanent installations

There is no working outlet (the original bottom outlet pipe, controlled by a valve in manhole in the crest of the dam, has not been operated in living memory). Thus pumping is the only means of lowering the reservoir.

There are no indirect inflows, other than the releases made within the cascade

4.3.2 Provision for installing and operating pumps

The area of the reservoir basin between the existing spillways and the island is relatively shallow and is not a suitable location for the suction hoses if the reservoir water level is to be reduced to below the syphon intake (73.54mOD). Deeper areas exist in the main body of the reservoir directly in front of the syphon control chambers.

Delivery hoses should either be positioned directly into one of the gabion lined stilling basins or beyond the downstream toe of the embankment to ensure that no erosion of the embankment occurs as a result of the flowing water.

Pump Location	Estimated suction hose length	Estimated delivery hose length
Pumps located on new spillway	25m	10m
Pumps located close to syphon control chamber	20m	20m

The required number of pumps may be estimated from the following data

- Inflows and flood volumes in Attachment B.
- Reservoir capacity vs. depth in Attachment C

These are used to provide illustrations of required pumping capacity to reduce the load on the dam by half (lower to 71% water depth), as follows:

Required rate of lowering	m/day	1.0	0.5
Reservoir capacity in top 29%	m ³	22,000	22,000
Days to lower	days	1.7	3.4
Inflow volume in winter (at 7000m ³ /day)	m ³	11,900	23,800
Total volume to be evacuated	m ³	33,900	45,800
Pumping rate	m ³ / sec	0.23	0.16
Number of 100mm pumps required (at 160m ³ /hr)		5	4

4.4 Other measures

The checklists in the Engineering Guide to Emergency Planning would be used in the event of an emergency.

If the incident relates to overtopping of the dam, an emergency spillway could be excavated through the dam at the extreme right abutment, where only about 0.5m of water is retained and flow would discharge into a ditch.

4.5 Off-site impacts of site activities

The watercourse downstream passes through woodland with occasional houses. If the reservoir were lowered one metre in one day the average outflow would be $0.2m^3/s$, which is significantly less than the 100 year flood (see Appendix B).

The only impact of loss of operation of the reservoir would be loss of fishing for club members.

4.6 Assistance from external organisations with on-site measures

Assistance may be required with

- a) closing the public footpaths across the dam
- b) limiting public access to Anfalas Street (which is narrow, being single track in places)

5 MEASURES AT OTHER INSTALLATIONS

5.1 Upstream reservoir

The upstream reservoir, owned by Mr Smith, could be considered for use to reduce inflows to Golf reservoir.

5.2 Other installations

There are no other installations which could be used to reduce the likelihood of failure of the dam

6 MAINTENANCE OF THE PLAN

6.1 Training of staff

The members of Gilrain Angling Society listed in Table 1 have each bought and read a copy of the Engineering Guide to Emergency Planning for UK reservoirs. There is also a copy in the clubhouse. The panel engineers at Dam Consultants Plc are kept up to date in respect of the following training courses: confined spaces, CDM Regulations.

A seminar should be held at the frequency shown in Table 8, to discuss the arrangements, confirm their practicality and identify improvements that could be made to increase the value of the plan and/or reduce costs. It should be attended by the following

- GAS members listed in Table 2
- The Supervising Engineer
- At least two other GAS members

In addition at least one of the GAS members listed in Table 2 should attend a site visit with the Supervising Engineer to check the practicality of implementation of the on-site arrangements set out in this Plan

6.2 Periodic testing of equipment

There is no fixed equipment

6.3 Exercising of On-site plan

At least one of the GAS members listed in Table 2 will attend any exercises organised for owners of single reservoirs by the local resilience forum. In addition elements of the Contingency Plan should be tested as shown in Table 8.

Item in plan to be checked	Method of testing	Frequency of testing	Responsibility for testing (sign off on test sheet)
24 hour contact number	Phone numbers at	2 yearly	Reservoir safety manager
for pump supplier	2300 hrs		
Undertaker's 24 hour	Phone designated	Annually	Supervising Engineer
emergency response	number at 2300 hrs		
Contact of GAS	Check details	Annually	Reservoir safety manager
members listed in	correct		
Appendix B.4			
In-house Seminar	See Section 6.1	5 yearly	Reservoir safety manager
Control post/ operations	Inc in seminar		
room			
Site attendance	Check practicality	5 years	Reservoir safety manager
	of on-site		
	arrangements		

Table 8 :]	Frequency of	exercising of	i on-plan for	this reservoir
-------------	--------------	---------------	---------------	----------------

6.4 Review and updating of plan

The list of contacts in Attachment E should be checked annually by the Supervising Engineer, with a checklist of dates and times phone numbers were checked recorded as Attachment F.2 and included in his annual statement.

This plan should be reviewed (and updated or modified as appropriate)

- annually by the Supervising Engineer
- as part of a periodic Section 10 Inspection

ATTACHMENT A : MAPS SHOWING ACCESS TO DAM SITE

Item	Size	No of	Scale
		sheets	
Regional access	Note 1	1	100,000
Local access routes and constraints to cascade	Note 1	1	10,000
Extent of fluvial flooding in 100 and 1000 year floods	A4	1	20,000
(from Environment Agency website)			
Note :			

1. Original at A3, reduced to A4 in plan

These maps are omitted from the Guide in the interests of maintaining the anonymity of the reservoirs covered by the plan

ATTACHMENT B : HYDROMETRIC DATA AND ESTIMATED INFLOWS

B.1 Base Flows

.50 and 10 percentile daily inflows to the reservoir are given in Table B.1. These have been derived from data at the gauging station at Rhum Mill.

Reservoir	Catchment	SAAR	Method	Daily inflow		Median annual
name	area					flood
				Median	Wet	(2.33 year
				50%	10%	return period)
	km ²	mm/yr		m ³ /day	m ³ /day	m ³ /sec
Golf	3.4	800	Prorata to gauging	4,300	7,000	na
			station catchment area			
			From monthly spot	1,700	4,500	
			depth at weir		(Note 1)	

Table B.1 : I	nflows for	Reservoirs in	cascade
---------------	------------	----------------------	---------

Notes

1. Wettest month in 12 years, excluding winter of 2000/01, when up to 27,000m³/day

B.2 Flood Estimates

Flood estimates carried out as part of the last Section 10 Inspection and subsequent spillway enlargement are:

Estimated floods (10 and 50 years using methodology in FEH, 2000; 5 year estimated)

	Duration (hours)	5 year	10 year	50 year	1,000 years	
					FSR	FEH
Peak inflow (m ³ /s)	7	1.4	1.8	3.3	6.9	7.4
Total flood	7	30,000	43,000	80,000		
volume (m ³)	24	70,000	85,000	126,000		
	48	110,000	127,000	175,000		

B.3 Nearest Environment Agency Gauging Station data

(downloaded from internet) xxxxx – River Gilrain at Romeo village

Grid Reference:	Xx (AA) xxx xxx
Operator:	EA
Local number:	Xxxx
Catchment Area:	109.5 km^2
Mean flow:	$1.14 \text{ m}^3\text{s}^{-1}$
95% exceedance (Q95):	$0.194 \text{ m}^{3}\text{s}^{-1}$
10% exceedance (Q10):	$2.54 \text{ m}^3 \text{s}^{-1}$
61-90 Av. Ann. Rainfall:	787 mm

Sample Hydrograph of Gauged Daily Flows Max. and min. daily mean flows from 1990 to 2003 excluding those for the

Max. and min. daily mean flows from 1990 to 2003 excluding those for the featured year (2002; mean flow: 1.49 m³s⁻¹)



0.2 0.1 1 5 10 20 30 40 50 60 70 80 90 95 Percentage of time flow exceeded

Station Description

Multi-path cross-configuration ultrasonic gauging station beneath road bridge; enlarged bridge opening creates large capacity but, correspondingly, low velocities; these can impact on low flow precision. Full range station. Flashy response with lengthy periods of very low flow. Low flows influenced by effluent returns. Station is used for flood monitoring purposes.

99

Catchment Description

Rural catchment, predominantly impervious clay with some sand in lower reaches.

River Flow and Catchment Rainfall on the National River Flow Archive

Gauged Daily Flows (gdf): 1990 to 2003 Monthly Catchment Rainfall (rnf): 1961 to 2001

Datatype	1960s	1970s	1980s	1990s	2000s			
gdf								
rnf								

ATTACHMENT C : RESERVOIR LEVEL VS ELEVATION



Golf Reservoir : Depth vs. Volume

ATTACHMENT D : INFORMATION SUPPLEMENTARY TO RESERVOIR RECORD

None

ATTACHMENT E : INFORMATION TO BE UPDATED FREQUENTLY

Date	Updated by	Comments
5th Dec 2005	B Green	No change
5th March 2006	B Green	Some changes in E.5

Details of checks/ updates since last major revision of plan

E.1 List of GAS committee members

Omitted for brevity.

E.2 Owner of upstream reservoir

Position	Name	Postal address	Phone		
			(working Out of hours Mob		Mobile
			hours)	(24hour contact)	
Owner of	Mr Smith	1 The road	XXXXXXX	XXXXXXX	XXXXXXX
upstream		Some town			
reservoir		A County			
		AB1 CD2			

E.3 Pump suppliers

Pump suppliers	Phone		Distance from	
	Working hours	Out of hours	site	
Master Plant Hire	Mon-Friday 0800-1600	Oxxxx-xxxxxx	30km	
Kiln Lane	Oxxxx-xxxxxx			
North Road				
Sierra				
AB1 CD2				
Plant Hire Ltd	Mon-Friday 0800-1700	As working	35km	
761 - 762 Edoras Road	Sat 0800-1200	hours		
Quebec Trading Estate	Oxxxx-xxxxxx			
Quebec				
AB1 CD2				

E.4 Panel AR Engineers

Name	Office address	Home address	Phone		
			(working	Out of hours	Mobile
			hours)	(24hour	
				contact)	
Fred	1 High Street	1 The road	XXXXXXX	XXXXXXX	XXXXXXX
Brown	Some town	Some town			
	A County	A County			
	AB1 CD2	AB1 CD2			
John	As above	59 Upper Lane	XXXXXXX	XXXXXXX	XXXXXXX
Smith		Some town			
		A County			
		AB1 CD2			

E.5 GAS members who would be called upon first in an emergency at Golf reservoir

Name	Office address	Home address	Skills, equipment	Phone	Phone			
				Work	Home	Mobile		
Member 1	1 High Street	1 The road	Farmer, owns JCB, 2 tractors	XXXXXXX	XXXXXXX	XXXXXXX		
	Some town	Some town						
	A County AB1 CD2	A County AB1 CD2						
Member 2	1 High Street	59 Upper Lane	Owns 30t truck	XXXXXXX	XXXXXXX	XXXXXXX		
	Some town	Some town						
	A County AB1 CD2	A County AB1 CD2						
Member 3	1 High Street	59 Upper Lane		XXXXXXX	XXXXXXX	XXXXXXX		
	Some town	Some town						
	A County AB1 CD2	A County AB1 CD2						
Member 4	1 High Street	59 Upper Lane	Solicitor	XXXXXXX	XXXXXXX	XXXXXXX		
	Some town	Some town						
	A County AB1 CD2	A County AB1 CD2						
Member 5	1 High Street	59 Upper Lane		XXXXXXX	XXXXXXX	XXXXXXX		
	Some town	Some town						
	A County AB1 CD2	A County AB1 CD2						
Member 6	1 High Street	59 Upper Lane		XXXXXXX	XXXXXXX	XXXXXXX		
	Some town	Some town						
	A County AB1 CD2	A County AB1 CD2						

E.6 Schedule of associated documents to be read with this plan

Туре	Title	Plan		Latest Revision			Remarks
		Originator	Owned by	Rev No	Date	Custodian/ Contact	
Undertaker's internal	Health and Safety plan for	Girlain Angling	GAS	05	Jan 2003	GAS Reservoir Manager	
procedure	reservoir surveillance	Society (GAS)					

APPENDIX G ON-SITE PLAN - EXAMPLE A

ATTACHMENT F : MAINTENANCE LOG

F.1 Exercising since On-site plan issued

Details of	entry Details of exercise		Details of debriefing/ lessons learnt			Actions taken/ remarks		
Date	Name	Date	Level (as Table 4 14 of Guide)	Lead individual	Date	Lead individual	Location of	
			4.14 01 Oulde)					

F.2 Contact verification and callout simulation

Details	of entry	Details of verification				Result of call	Any Actions taken/ remarks
Date	Name	Date	Time	Туре	Lead individual		